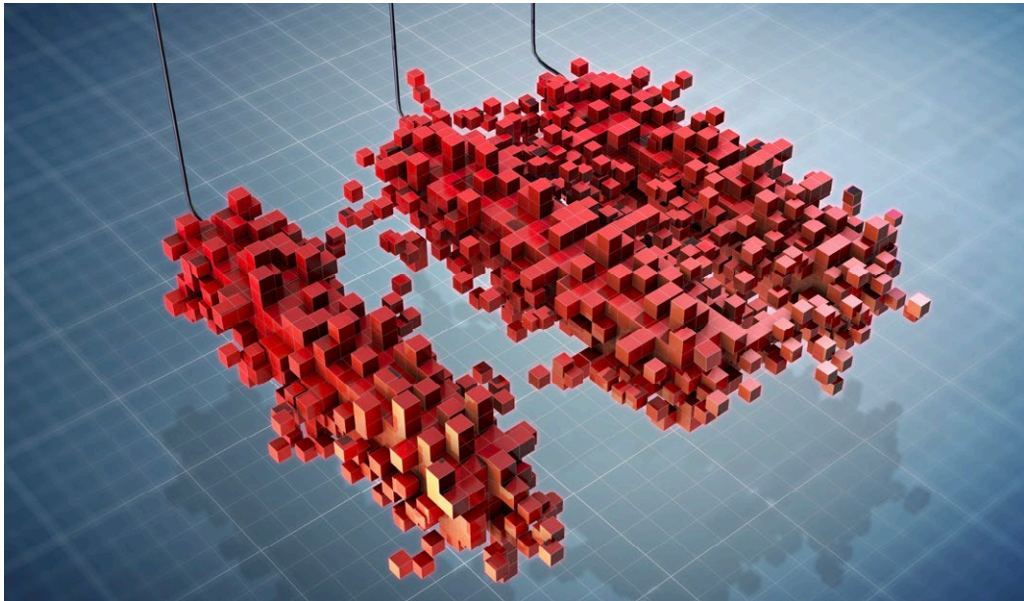


WELL SPACING OPTIMIZATION

CASE STUDY: EAGLE FORD SHALE

MicroSeismic Inc. delivered its Completions Evaluation Services on four wells in the Eagle Ford. The client was comparing well spacing between completions evaluation design A and design B on one pad and focused on optimizing its well spacing, stage length and vertical coverage.

Map View



Results

<p>MicroSeismic recommended reducing well spacing from 500ft to 400ft and recommended completion design B</p>	<p>The client increased EUR by 210,000 bbls/well or \$17.9 million/well at current prices</p>	<p>Additional production provided a 143% ROI on microseismic services including the cost of drilling and completing one additional well/pad</p>
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