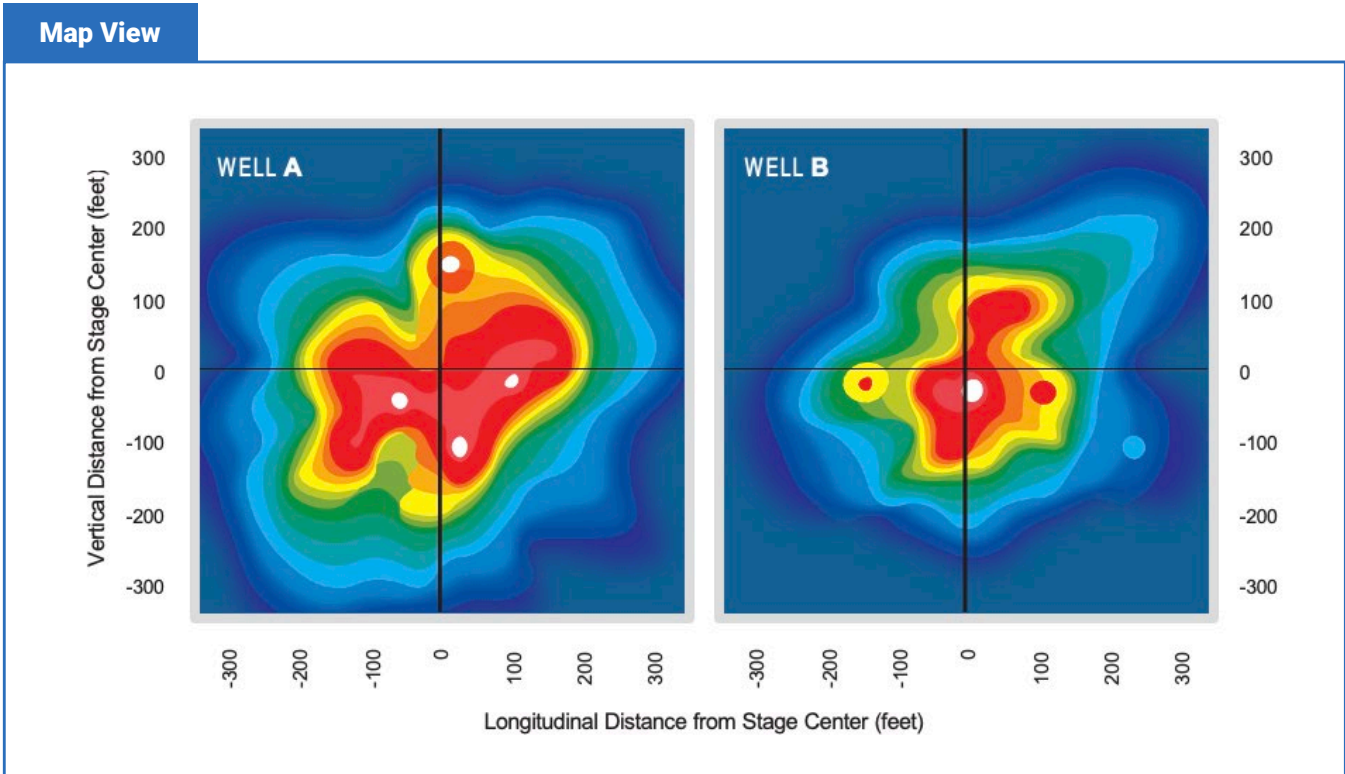


COMPLETIONS OPTIMIZATION

CASE STUDY: EAGLE FORD SHALE

MicroSeismic Inc. delivered its Completions Evaluation Services on two wells in the Eagle Ford. The client was comparing two different treatment methods and focused on optimizing its well spacing, stage spacing, and proppant per stage.



Results		
<p>MicroSeismic evaluated two completions methods and recommended Type A, using longer stage lengths and 25% more proppant</p>	<p>The client increased EUR by 55,000 bbls/well and saved \$1 million/well in completions cost</p>	<p>Additional production and cost savings provided a 926% ROI on microseismic services</p>